

CAT 94 HS[†]

TRIAZINE-BASED H₂S SCAVENGER

BENEFITS

- Remains soluble before and after treating H₂S.
- Zinc-free / environmentally preferred.
- Maintains efficacy in higher pH fluids.

APPLICATIONS

- Initial recommended treatment of 0.25 gal/100 bbl to treat 20 ppm H₂S.
- Water or brine-based drilling or completion fluids where H₂S is expected.
- Pilot testing and monitoring will aid to determine the appropriate concentration for a specific scenario.
- Part of a comprehensive hydrogen sulfide treatment and response program.

PROPERTIES

- Appearance: Light yellow to Amber liquid
- Specific Gravity: 1.09 - 1.10
- Flash Point: >200°F

TREATMENT RECOMMENDATIONS

As initial treatment of 0.25 gal/100 bbl has the capacity to treat 20 ppm H₂S. Increase CAT 94 HS treatment as needed to maintain or address higher levels of H₂S. Pre-treatment of the fluid system should be considered if drilling in an area known to contain high levels of H₂S. Conditions where higher levels of H₂S are expected should be met with higher treatment concentrations.

PACKAGING AND HANDLING

CAT 94 HS is provided by our sister company, Catalyst Oilfield Services. Packaging may be labeled with the Catalyst Oilfield Services brand. CAT 94 HS is available in 300 gallon totes but can be packaged in 55 gallon drums or 5 gallon pails upon request.

Handle CAT 94 HS as an industrial chemical, wearing protective equipment and observing precautions as described in the Safety Data Sheet (SDS).



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